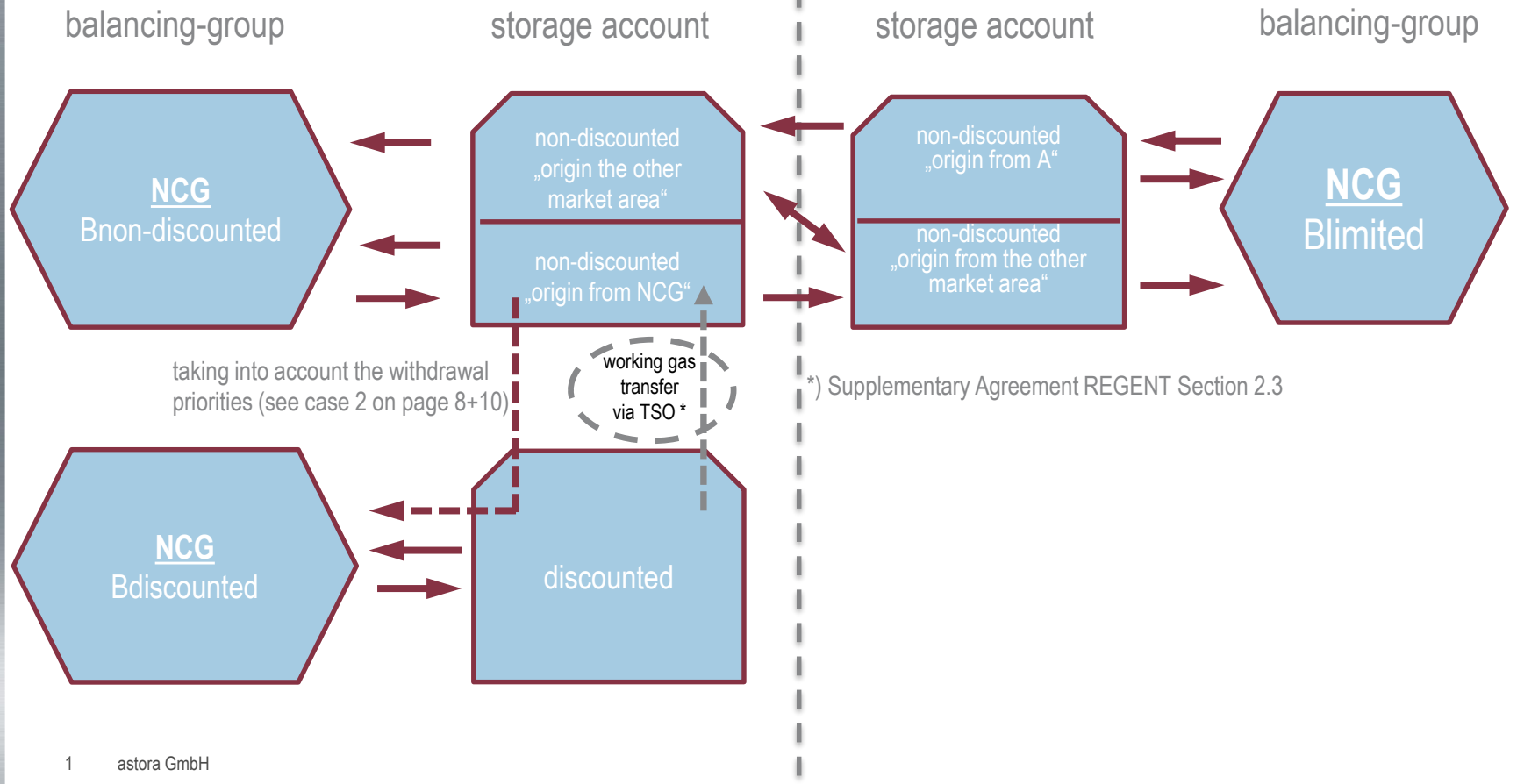


GENERELL POSSIBILITIES

D

A



# WORKING GAS TRANSFER VIA STORAGE-PORTAL



Internal transfer

External transfer

S	T	Storage accounts	kWh
<input type="radio"/>	<input type="radio"/>	NR NCG (Bayernets)	<input type="text" value="492,728,924"/> i <input checked="" type="checkbox"/> 492,728,924 i <input type="checkbox"/> 0 i
<input type="radio"/>	<input type="radio"/>	R NCG (Bayernets)	<input type="text" value="1,200,000"/> i <input type="text"/>
<input type="radio"/>	<input type="radio"/>	NR NCG (OGE)	<input type="text" value="0"/> i <input checked="" type="checkbox"/> 0 i <input type="checkbox"/> 0 i
<input type="radio"/>	<input type="radio"/>	R NCG (OGE)	<input type="text" value="0"/> i <input type="text"/>
<input type="radio"/>	<input type="radio"/>	NR AT-OST (BzK-AT)	<input type="text" value="0"/> i <input checked="" type="checkbox"/> 0 i <input type="checkbox"/> 0 i

1. Determine type of transfer
2. Choose source
3. Choose target
4. Enter transfer quantity

**with origin from the other market area**



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## WORKING GAS TRANSFER VIA STORAGE-PORTAL

### Within one market area

For quantities previously stored from a market area:

These quantities can be transferred via storage-portal at any time between storage customers on an account-specific basis (discounted and non-discounted).

Transfer of quantities from "NCG Bdiscounted" to "NCG Bnon-discounted" (see Supplementary Agreement REGENT Section 2.3) are subject to the following regulation:

1. Rebooking duration: minimum one gas day (6 a.m to 6 a.m.)
2. Independent of the various processes of the TSOs, astora have to receive the "rebooking request" for D from the TSO latest D-1 (2 p.m)
3. astora will transfer the working gas volume latest D-1 (6 p.m) to the storage account "non-discounted origin from NCG"
4. Calculation of the working gas volume: total quantity per day in kWh multiplied with the requested rebooking duration or max. kWh/h \* 24 \* rebooking duration (d)

# REBOOKING REQUEST



- OGE -



VMS Customer ID: \_\_\_\_\_

**Rebooking request for the transfer of Working Gas from discount accounts to non-discount accounts**

To invoice network fees according to the REGENT decision (REGENT-NCG/GP, BK9-18/610-NCG, BK9-18/611-GP) for the transfer of working gas from discount accounts to non-discount accounts please let us know the following details of your rebooking request:

Storage facility point \_\_\_\_\_

Storage system operator \_\_\_\_\_

Market area \_\_\_\_\_

No. of discount account \_\_\_\_\_

No. of non-discount account \_\_\_\_\_

Quantity in kWh/h/d (max. h) \_\_\_\_\_

**Total quantity per day in kWh** \_\_\_\_\_

**Start of rebooking** (dd.mm.yy hh:mm) \_\_\_\_\_

**End of rebooking** (dd.mm.yy hh:mm) \_\_\_\_\_

**The duration of a rebooking request is at least one gas day.**

**A lead time of 5 working days to implement the request must be observed. Only the approval of the storage system operator leads to the implementation of the requested rebooking.**

\_\_\_\_\_  
Date; Name

Information on data exchange with storage system operator

The transmission system operator shall, in compliance with data protection regulations, be entitled to pass on contract data required for rebooking and billing procedures to the storage system operator concerned. This includes, in particular, the quantities of working gas that are to be transferred from discount accounts to non-discount accounts as well as other data relevant to the storage system operator.



VMS Customer ID: \_\_\_\_\_

**Rebooking request for the transfer of Working Gas from discount accounts to non-discount accounts**

## **Feedback of the Storage System Operator**

The transmission system operator agrees to the transfer of the working gas quantities as stated in this document:

- Yes
- No (please explain)

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Storage system operator \_\_\_\_\_

Contact person \_\_\_\_\_

Phone \_\_\_\_\_

Fax \_\_\_\_\_

Email \_\_\_\_\_

\_\_\_\_\_  
Date Signature

Please send your confirmation / rejection to

Contact:

**Customer Service**

Phone: +49 (0) 2 01-3642-12222

Email: gastransport@open-grid-europe.com

Fax: +49 (0) 2 01-3642-8-12222

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## REBOOKING REQUEST

### - bayernets (shipper information)

Von: Diaz, Daniel <[Daniel.Diaz@bayernets.de](mailto:Daniel.Diaz@bayernets.de)>

Gesendet: Mittwoch, 4. Dezember 2019 14:38

Cc: Bereich M <[M@local.int](mailto:M@local.int)>; [market@bayernets.de](mailto:market@bayernets.de)

Betreff: bayernets: REGENT regulation - transfer from discounted to undiscounted storage account

Dear Customer,

According to the regulation REGENT (BK9-18/610-NCG) for transferring quantities from a discounted storage account to an undiscounted storage account the booking of a discounted Entry and an undiscounted Exit capacity as well as the corresponding nominations are needed (REGENT 392).

For creating an easier process, TSOs can also offer a system for settling the relevant fees without the necessity for real transports (REGENT 393).

For doing so, bayernets decided to create three points – one for every storage concerned on our grid:

- Haiming 2-7F/bn Discounted to Undiscounted
- Haiming 2-RAGES/bn Discounted to Undiscounted
- USP Haidach Discounted to Undiscounted

#### Procedure:

- At these points, flexible FCFS bookings with a minimum lead-time of one hour can be made.

Please note: As the storage operator has to transfer the quantities from the discounted to the undiscounted account from an operational point of view, they might agree with you on a longer minimum lead-time!

- These bookings will be forwarded to the storage operator.
- The multiplier of capacity and runtime reflects the amount transferred from the discounted to the undiscounted account.  
E.g.: 24h booking of 1,000 kWh/h = 24,000 kWh transferred
- You will receive an invoice from bayernets for the corresponding transport fees afterwards.

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## WORKING GAS TRANSFER VIA STORAGE-PORTAL

### Across market areas

Quantities injected from one market area could be transferred to the other market area via storage-portal, **but**:

a further transfer of these quantities (across market areas or between the storage accounts „OGE“ and „bayernets“) may be amended only by written request to astora (Email: [operations@astora.de](mailto:operations@astora.de)) with a lead time of 2 hours.

## WITHDRAWAL OF WORKING GAS VOLUME

### Basic rules

- Withdrawal of volumes following the usage of transport capacities (TSO 1)
- Automatically access to further storage accounts
- No access to storage account „TSO 2 – origin from the other market area“
- No access to storage accounts of the other market area
- „Mismatch“: nomination > sum of volume within storage accounts

## WITHDRAWAL OF WORKING GAS VOLUME

### Priorities

Case 1: Use of non-discounted transport capacity or limited transport capacity (bayernets) to A

priority	TSO	storage account: non-discounted
1	1	origin from the other market area
2	1	origin from NCG <u>or</u> origin from A
3	2	origin from the other market area
4	2	origin from NCG

Case 2: Use of discounted transport capacity

priority	TSO	storage accounts
1	1	discounted
2	2	discounted
3	1	non-discounted: origin from NCG
4	2	non-discounted: origin from NCG



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## WITHDRAWAL OF WORKING GAS VOLUME

Priorities: Example: **Case 1 (OGE 100)**

„former“ storage level

storage level „afterwards“

S	T	Storage accounts	kWh		S	T	Storage accounts	kWh
○	○	NR NCG (Bayernets)	100 70 30	4 3	○	○	NR NCG (Bayernets)	60 60 0
○	○	R NCG (Bayernets)	0		○	○	R NCG (Bayernets)	0
○	○	NR NCG (OGE)	60 50 10	2 1	○	○	NR NCG (OGE)	0 0 0
○	○	R NCG (OGE)	0		○	○	R NCG (OGE)	0
○	○	NR AT-OST (BzK-AT)	0 0		○	○	NR AT-OST (BzK-AT)	0 0

# WITHDRAWAL OF WORKING GAS VOLUME

**Priorities:** Example: *Case 2 (OGE 100)*

„former“ storage level

storage level „afterwards“

